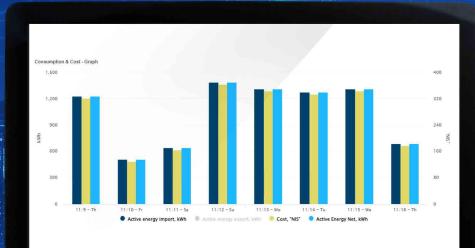
expertpower



MDM & ENERGY MANAGEMENT

THE ULTIMATE ALL-IN-ONE EMS

Expertpower is a SaaS cloud-based software solution, providing comprehensive energy management capabilities for a wide variety of purposes such as: sub-metering, billing, meter data management, energy efficiency, demand monitoring, power quality analysis, and business intelligence.

Today's markets have increased awareness for conservation, aiming for reduction of carbon

footprint and global warming. Expertpower's tools enable users to do so by setting goals and monitoring performance in the most accurate and comprehensive way possible.

Expertpower's platform offers information and analytics to improve the efficiency, reliability, security and profitability of our customers' energy system.

Data Collection

- Automatic data collection from meters (electricity, water, gas etc.), connected by electrical pulse, serial, Ethernet or cellular communication
- Third-party system API (AMI, AMR, SCADA, CRM, ERP, OMS, Billing)
- Virtual Device: output of complex calculations of several devices
- Easy configuration of new devices, communication server and register mapping
- Import from data files

Visualization

- View all data in your browser—no software installation or employee training needed
- User-friendly dashboards and reporting tools
- Role & permissions based user access
- Geo-location

Data History

- Years of consumption available as live data or archive
- Charts most measured parameters
- Monitors trends to identify potential problems
- Endless data stored on the cloud-based MS Azure platform

Cyber Security

- ISO 27001 & GDPR compliant
- Annual penetration testing by independent experts



Energy Efficiency, BI & Analytics

Billing & Submetering

Meter Data Management



ENERGY MANAGEMENT & EFFICIENCY

Expertpower enables the monitoring and analysis of power and energy consumption in complex sites.

Visualizing the collected data in user friendly dashboards and providing the techno-commercial analytics layers

Virtual devices: provides the ability to apply complex calculations and formulas to create virtual metering

Historical data, trends and detection for identifying energy consumption demands, anomalies, meter tampering, ROI calculations

Advanced comparison wizard: select multiple devices, parameters and time periods to achieve deep insights related to energy consumption and energy consumers' behavior

Water, gas & steam monitoring: all on one platform



EXECUTIVE DASHBOARD



HEAT MAP

	Sundar/	Monday	Turnday	Wednesday	Thursday	Finday
00:00 - 01:00	149	168	146	184	133	168
01:00 - 02:00	154	159	135	126		162
02:00 - 03:00	149	158	128	121	134	159
03:00 - 04:00	147	125	131	122	133	159
04:00 - 05:00	151		126	120	131	154
05:00 - 06:00	147	126	125		129	157
06:00 - 07:00	237	193	178	181	175	155
07:00 - 08:00	364	288	286	261	270	163
08:00 - 09:00	440	337	335	335	342	160
09:00 - 10:00	488	368	368	374	346	163
10:00 - 11:00	495	385	380	389	373	374
11:00 - 12:00	504	398	386	393	402	166
12:00 - 13:00		398	385	396	397	174
13:00 - 14:00		404	397	408	400	176
14:00 - 15:00		416	399	411	405	179
15:00 - 16:00		412	401	403	398	178
16:00 - 17:00		397	393	406	393	180
17-00 10-00	Y	200	674	270	250	

COMPARISON



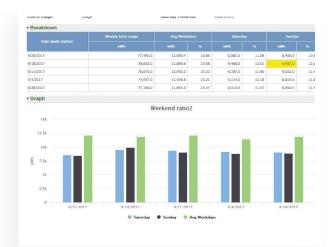
Rich report suite and dashboards, providing actionable consumptions insights and Business Intelligence:

- Compares cumulative monthly consumption with previous years
- Highlights excessive weekend consumption
- Highlights consumption outliers outside working hours
- Tracks losses reflected in energy balance distribution

CO₂ emission reporting HVAC efficiency monitoring

Visual energy balance

WEEKEND RATIO



CUMULATIVE - LAST YEAR



HOURLY OUTLIERS

Configurable consumption alerts via email, SMS

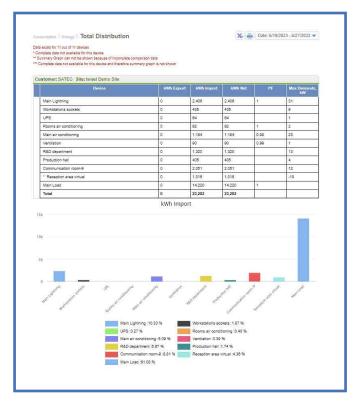
Report Type:	Con	sumption outlie	rs per da	9		Repo	rt Name			Consur	nption Or	utters2				
Report Dates:	9/1/	2016 - 10/1/201	16 Report generation date:					2/12/2018								
Devices:	Floo	Floor 1 Me or 1 Meter #4, 1	ter #3, 195MO Floor 1 Meter #1, 195MO Floor 1 Meter #2, 195MO 195MO Floor 1 Meter #5, 195MO Floor 1 Meter #6													
Start Hour:	01:6	00		End Hour:					84:00							
Threshold:	10															
Breakdown																
	Branch No.	Department	2016- 09-01	2016- 09-02	2016- 09-00	2015-09-04	2016- 09-05	2016- 09-00	2016-09-07	2016-09-08	2016- 09-09	2016- 09-10	2016-03-11	2016- 08-12	2016- 09-10	2016-09-14
Floor 1 Meter #1			0	1	. 1	0	0	1	1	. 0	- 1	1	0	0	1	0
Floor 1 Meter #2			13	13	13	12	13	13	13	13	12	12	-13	13	13	13
			2	2	2	2	2	2	2	1	1	1	- 1	1	1	2
Floor 1 Meter #3			34	1	0	0	0	0	0	0	0	0	0	0	0	0
Floor 1 Meter #3 Floor 1 Meter #4			8													
			0	1	0	0	0	0	1	0	0	8	Ø	1	0	0

BILLING & SUBMETERING

Enables the monitoring of tenant consumption and managing the billing process for electricity, water, sewage, gas and steam, all under the same billing module

- Dynamic tariff settings, including prices, usage and seasons
- Accurate cost calculation
- Complete submetering solution
- Tenant management portal
- Flexible invoicing options
- Invoice comparison
- Billing based on virtual meters
- Supports complex formulas and calculations
- Billing data available by reports and API

ENERGY BALANCE - TOTAL DISTRIBUTION



DETAILED CONSUMPTION REPORT

	December 201 readings:: 10/.		13/2011		Method of Cha	s in period:: 43 rge No.: IEC V2	TOU energy import ta	riff Low Vo	oltage		
					gy Measurements				Billing		
	Usage code	Season	Tariff	Pri	evious	Pi	resent	Usage	Cost per kWh	Total Cost	
	Usaĝa.coda	aeason	Territe	Previous Date	Previous Reading	Present Date	Present Reading	Ozaĝe	Cost per Kwn	Tosarcos	
TOU energy	077	Summer	Peak	12/7/2011	60,330	12/13/2011	61,502	1,166	1.01	1,176.3	
TOU energy	078	Summer	High	12/7/2011	49,317	12/13/2011	52,346	3,120	0.43	1,346.59	
TOU energy	079	Summer	Low	12/7/2011	45,003	12/13/2011	47,552	2,549	0.28	710.93	
TOU energy	177	Winter	Peak	12/1/2011	59,352	12/7/2011	60,330	978	0.91	892.4	
TOU energy	178	Winter	High	12/1/2011	47,516	12/7/2011	49,317	1,801	0.53	962.99	
TOU energy	179	Winter	Low	12/1/2011	43,963	12/7/2011	45,003	1,040	0.31	317.30	
TOU energy	777	Fall/Spring	Peak	10/31/2011	48,144	12/1/2011	59,352	11,119	0.42	4,663.3	
TOU energy	778	Fall/Spring	High	10/31/2011	41,241	12/1/2011	47,516	6,275	0.34	2,137.8	
TOU energy	779	Fall/Spring	Low	10/31/2011	36,498	12/1/2011	43,963	7,465	0.27	2,014.0	
Subtotal								35,513		14,221.8	
PF								0			
Total Charge										14,221.83	

ELECTRICITY BILI

SATEC



Meter No.	
Billing month	-
Number of days in period	
Metering period	
Invoice date	
Method of Charge	

Computation No.

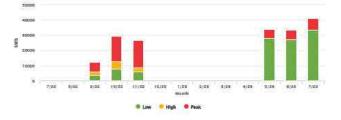
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120000000000				Energ	y Manauramer	eta.			Gilling		
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	oode	\$0260T		Previous Date	Previous Reading	Presant Drate	Present Reading	(XWII)	(secot)	Dela)	
TOU Energy	077	Summer	Peak	7/1/2023	1,943,686	8/1/2023	1,951,475	7,789.00	141.31	11,006.64	
TOU Energy	078	Summer	High	7/1/2023	585,484	B/1/2023	585,484	0.00	0.00	0.00	
TOU Energy	079	Summer	Low	7/1/2023	1,755,448	8/1/2023	1,788,720	33,272.00	41.15	13,691,43	
Bublofal			5	7/1/2023		8/1/2028		41,061.00		24,898.08	
PF		General	Gèneral	7/1/2023		8/1/2023	2:	0.987			
0.82 סף גדרש 0.82							1			[
VAT				7/1/2028		8/1/2023	ii.		17.00%	4,198.87	
תשלום קיבולת KVA-ל				7/1/2023		B/1/2023	Ĩ.	0.00	29.13	0.00	
Total Charge	1	T		7/1/2023		8/1/2023		1		28,888,73	

Electricity usage bill

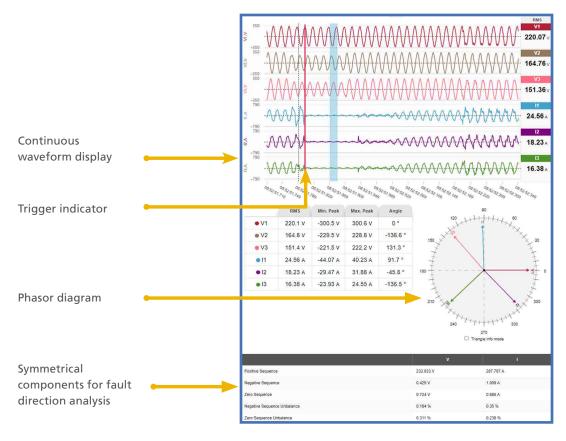
TOU Usage



Produced with Expertpower*

POWER QUALITY

DETAILED EVENT ANALYSIS



R Dashboard	Readings E	vents Consumpt	ion Power Qua	lity Billing	Generators	Reports
Power Cloanty 11 LINSO100	2007 Standard 11 C	ategories Over	rview	4	🗙 🚔 Date	12/31/2017 - 2/10/201
Time Renge						
Start Date 12/31/2017			End Date	2/10/2018		
						Update Cance
Customer:	Site:	Location:	Device	- Data Tr		
			Device	: PM175		F F
Category	Week 1 Den 31-Jan	Wesk 2	Week S	Week.		5 Weex 6
	Week 1	Wesk 2	Week S	Week.		5 Weex 6
Category	Week 1	Wesk 2	Week S	Week.		5 Weex 6
Category Power Frequency	Week 1 Den 31-Jan	Wesk 2	Week S	Week.	n 27 Jan 28 Fo	5 Week 8 In 03 Fob 04-Feb 1
Category Power Frequency Vollage Variations	Week 1 Den 31-Jan	Week 2 Jan 07-Jan 1:	Week S	Week.	n 27 Jan 28 Fo	5. Week 8 In 93 Feb 04-Feb 1
Category Power Frequency Vollage Variations Rapid Vollage Changes	Week 1 Dec 31 Jan	DE Week 2 Jan 07-Jan 1:	Week 3 Jan 14-Jon 24	vvest - Jan 21 Jan	1 27 Jan 28 Fé	5. Week 6 10 83 Feb 04-Feb 1

Customer: Site: Location: Davice; PMI75 Power Requests Base: Customer: Davice; PMI75 Vottage Variations Rajet Vottage Charges State State State Power Requests Base: State State State State 1201001 11 10 65.0 0 0 State State 1201001 12/0201 02/03 0 0 0 0 0 0 State 1201001 12/0201 02/03 0 0 0 0 0 0 State	2/31/2017 - 2/10/ Max V3 Variation Max 03 Variation 0 6.2 0	
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1/7/2018 1/13/2018 100 98.81 0.87 0.75	1.31	
1/14/2018 1/20/2018 100 95.18 2.77 2.45	2.17	
1/21/2018 1/27/2018 96.81 98.76 1.16 0.48	0.88	

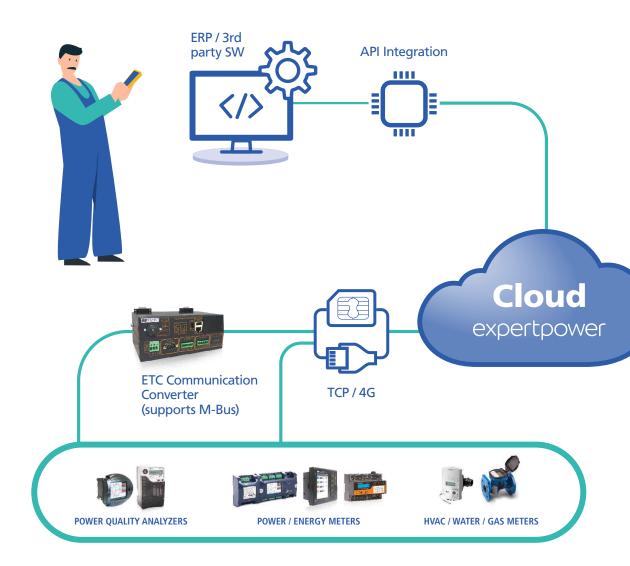
GEOLOCATION

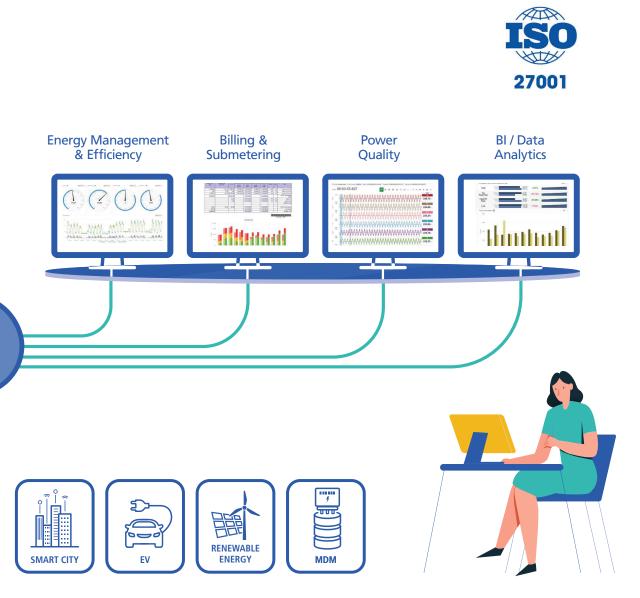
GEOLOCATION



SYSTEM ARCHITECTURE

Expertpower Energy Management



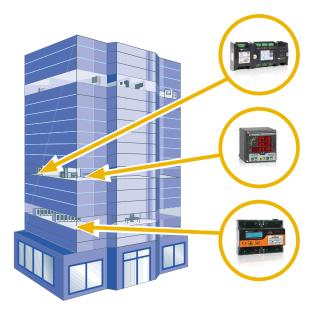


APPLICATIONS



Commercial

COMMERCIAL BUILDINGS | SHOPPING CENTERS | UNIVERSITIES | HOSPITALS | RESIDENTIAL



ENERGY EFFICIENCY & COSTS

- Reduce energy consumption
- Reduce surcharges and penalties (power factor, peak demand, etc.)
- Initiate corporate level saving plans

SUBMETERING & BILLING

- Comprehensive billing solution for energy retailing (electrical, water, gas and air condition) to sub-tenants
- Web access for tenants to view their bills and on-line data

POWER RELIABILITY

- Proactive maintenance for maximum system availability
- Analyze demands to help utilize existing infrastructure
- EV consumption monitoring



Utilities • Smart Grid • Renewable

GENERATION | TRANSMISSION | DISTRIBUTION ELECTRICITY / WATER / GAS UTILITIES

SMART GRID

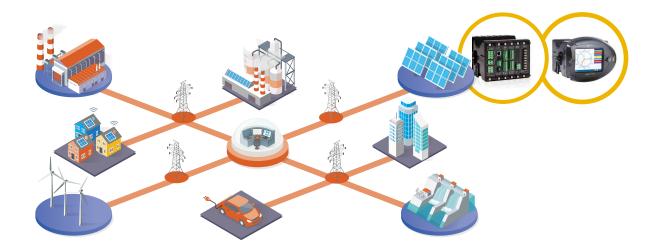
- MDM complete solution including billing
- Monitor and reduce energy losses

POWER QUALITY

- Analyze source of power quality issues to enable quick resolution
- Manage customers' power quality analysis

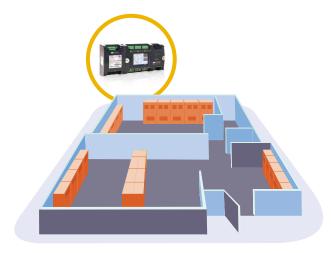
NETWORK SECURITY

- Proactive maintenance for maximum system availability
- Analyze demands to help utilize existing infrastructure and transformers monitoring









Data Centers

ENERGY EFFICIENCY & COSTS

Optimize Power Usage Effectiveness (PUE) via:

- Monitoring and enhancing HVAC performance
- Minimizing downtime by flagging and preventing overload
- Proactive maintenance for maximum system availability
- Analyze demands to optimize existing infrastructure and prevent over-design

SUBMETERING & BILLING

- Comprehensive, high-resolution billing solution for retailing energy to customers, down to an individual electric cabinet or even individual computer
- Web access for customers to view their bills and online data



Industrial

SEMICONDUCTORS | PETROCHEMICAL MINING | AUTOMOTIVE | FOOD & BEVERAGE ENERGY EFFICIENCY & COSTS

- Reduce energy consumption
- Reduce surcharges and penalties (power factor, peak demand)
- Initiate corporate level saving plans

POWER RELIABILITY

- Proactive maintenance for maximum system availability
- Analyze demands to optimize existing infrastructure and prevent over-design

POWER QUALITY

- Monitor power quality to prevent failure
- Generate compliance reports in accordance with local regulations

expertpower



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